

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JUNE-2025 (R1)

(*Effective from 26.06.2025 to 15.07.2025)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	23.8676	0.0000	23.8676
2	KAWAS (RLNG)	CS	-	Gas	10.1323	0.0000	10.1323
3	JGPS (RLNG)	CS	-	Gas	10.0639	0.0000	10.0639
4	KAWAS (NAPM-COM GAS)	CS	-	Gas	9.8462	0.0000	9.8462
5	GANDHAR (NAPM-COM GAS)	CS	-	Gas	9.7767	0.0000	9.7767
6	Uran GTPS (Open cycle operation)	MSPGCL	-	Gas	7.7480	0.0000	7.7480
7	KAWAS (APM GAS)	CS	200	Gas	5.9291	0.0000	5.9291
8	GANDHAR (APM GAS)	CS	204	Gas	5.8980	0.0000	5.8980
9	Nasik Unit - 03 to 05	MSPGCL	630	Coal	5.6870	0.0000	5.6870
10	Uran GTPS (Combined cycle operation)	MSPGCL	840	Gas	5.5550	0.0000	5.5550
11	Bhusawal Unit - 03	MSPGCL	210	Coal	5.3880	0.0000	5.3880
12	Parali Unit - 06 & 07	MSPGCL	500	Coal	5.0530	0.0000	5.0530
13	Parali Unit -08	MSPGCL	250	Coal	5.0400	0.0000	5.0400
14	Solapur STPS	CS	642	Coal	4.5815	0.0000	4.5815
15	Bhusawal Unit - 04 & 05	MSPGCL	1000	Coal	4.5550	0.0000	4.5550
16	Paras Unit - 03 & 04	MSPGCL	500	Coal	4.1580	0.0000	4.1580
17	Chandrapur Unit - 03 to 07	MSPGCL	1920	Coal	3.9900	0.0000	3.9900
18	APML U-1,4 & 5 (440 MW PPA)	IPP	440	Coal	2.3909	1.5662	3.9571
19	Khargone	CS	85	Coal	3.9304	0.0000	3.9304
20	APML, Unit 1,4 & 5 (1200 MW PPA)	IPP	1200	Coal	2.3309	1.5662	3.8971
21	APML, Unit 1,4 & 5 (125 MW PPA)	IPP	125	Coal	2.3309	1.5662	3.8971
22	Chandrapur Unit - 08,09	MSPGCL	1000	Coal	3.7870	0.0000	3.7870
23	Koradi Unit - 06	MSPGCL	210	Coal	3.7660	0.0000	3.7660
24	Khaperkheda Unit - 01 to 04	MSPGCL	840	Coal	3.5940	0.0000	3.5940
25	CGPL	CS	760	Coal	3.5372	0.0000	3.5372
26	Bhusawal Unit - 06	MSPGCL	660	Coal	3.5320	0.0000	3.5320
27	JSW U1, Jaigad	IPP	300	Coal	3.5300	0.0000	3.5300
28	IEPL TO MSEDCL	STOA	180	Coal	3.5070	0.0110	3.5180
29	Gadarwara	CS	46	Coal	3.4868	0.0000	3.4868
30	APML, Unit 2 & 3 (1320 MW PPA)	IPP	1320	Coal	1.5090	1.9125	3.4215
31	Koradi Unit - 08 to 10	MSPGCL	1980	Coal	3.3920	0.0000	3.3920
32	MSTPS-I	CS	394	Coal	3.2330	0.0000	3.2330
33	MSTPS-II	CS	531	Coal	3.2092	0.0000	3.2092
34	Khaperkheda Unit - 05	MSPGCL	500	Coal	3.2000	0.0000	3.2000
35	KHTPS-II	CS	148	Coal	2.9334	0.0000	2.9334
36	SWPGPL TO MSEDCL	LTOA	240	Coal	2.5109	0.3875	2.8984
37	EMCO	CS	200	Coal	2.7935	0.0000	2.7935
38	RattanIndia Power Ltd, Amravati	IPP	1200	Coal	2.0062	0.5349	2.5411
39	VSTP-I	CS	432	Coal	2.3864	0.0000	2.3864
40	VSTPS-V	CS	161	Coal	2.3094	0.0000	2.3094
41	VSTP-II	CS	336	Coal	2.2608	0.0000	2.2608
42	VSTP-IV	CS	294	Coal	2.2494	0.0000	2.2494
43	VSTPS-III	CS	275	Coal	2.2410	0.0000	2.2410
44	KSTPS I AND II	CS	635	Coal	1.8478	0.0000	1.8478
45	KSTPS-III	CS	120	Coal	1.7923	0.0000	1.7923
46	SSTPS-II	CS	274	Coal	1.7585	0.0000	1.7585
47	SSTPS-I	CS	556	Coal	1.6889	0.0000	1.6889
48	Lara	CS	114	Coal	1.2968	0.0000	1.2968
DECENTRALISED MOD STACK FOR AEML							
1	ADTPS U-1 & 2	DTPS	500	Coal	4.1035	0.0000	4.1035
2	IEPL TO AEML	MTOA	50	Coal	2.7690	0.0000	2.7690
3	JINDAL PL TO AEML	STOA	100	Coal	2.6800	0.0000	2.6800
DECENTRALISED MOD STACK FOR TPCL-D							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	10.0330	0.0000	10.0330
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.5800	0.0000	5.5800
3	TPC U-7 (APM)	TATA	180	Gas	5.3740	0.0000	5.3740
4	TPC U-8	TATA	250	Coal	5.3500	0.0000	5.3500
5	JINDAL PL TO TATA-D	MTOA	70	Coal	2.7250	0.0000	2.7250
DECENTRALISED MOD STACK FOR BEST							
1	TPC U-7 (RLNG)	TATA	xxx	Gas	10.0330	0.0000	10.0330
2	TPC U-5	TATA	500	Coal/Oil/Gas	5.5800	0.0000	5.5800
3	TPC U-7 (APM)	TATA	180	Gas	5.3740	0.0000	5.3740
4	TPC U-8	TATA	250	Coal	5.3500	0.0000	5.3500
5	SWPGL TO BEST	MTOA	125	Coal	2.7800	0.0000	2.7800

NOTE-

1) Prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon'ble MERC dtd. 2nd sept 2020 .

2) "R1" is updated on mahalsdc.in website under "Scheduling & MOD">"MOD Reports">"Annexure-1 Monthly MOD Stack".

3) Actual rates of NTPC Kawas and Gandhar are displayed on WRLDC web-site daily.

4) Hydro generation is not considered for MOD. Central sector optimization is carried out in WRLDC's website manually by considering its MOD rates.

5) Gas and RE and Nuclear Generation is considered as MUST RUN except TPCU-7 RLNG.

MoD stack is prepared as per Clause 33 of State Grid Code Regulation 2020 issued by Hon. MERC on dtd. 02.09.2020

DISCOM WISE MOD STACK OF VARIABLE CHARGES (VC) FOR JUNE-2025 (R0)

(*Effective from 16.06.2025 to 15.07.2025)

Sr. no.	Generating Station	OWNER/TYP E	Installed Capacity/ Share in ISGS (MW)	Type of Fuel	Variable Charge Rs./KWh in Descending Order		
					Approved Variable Charge(Rs/KWh)	Impact for approved change in law (if any) Rs./KWh	Total Variable Charge(Rs/ KWh)
1	2	3	4	5	6	7	8
DECENTRALISED MOD STACK FOR MSEDCL							
1	KAWAS (LIQ)	CS	-	Gas	23.8676	0.0000	23.8676
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MAHARASHTRA STATE POWER GENERATION CO. LTD.

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Regulatory & Commercial Dept.

Prakashgad, 3rd Floor,

Bandra (E) Mumbai 400 051



Energy Bill No: 015/2025

Bill Date: 01-06-2025

Due date: 15-07-2025

THERMAL & GAS STATIONS Energy bill for the month of May-2025

SR. NO.	POWER STATION	UNITS SENT OUT Sheduled generation (Mus)	ENERGY RATE (Rs./Unit)	MONTHLY ENERGY CHARGE (Rs. in Lakhs)	APPROVED MONTHLY FIXED CHARGE (Rs.in Lakhs)	BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)	ADDITIONAL AFC DISALLOWANCE ADJUSTED FOR THE CURRENT MONTH (Rs.LAKHS.)	NET FC AFTER ADJUSTING THE AFC DISALLOWANCE UPTO THE MONTH (Rs.in Lakhs)	NET BILL CLAIMED FOR THE MONTH (Rs.in Lakhs)
a	b	c	d	e = (c * d)*10	f	g = e + f	h = oo	i = f - h	j = g - h
1	BHUSAWAL (Unit 3)	30.241064	5.174	1564.67265	1269.21088	2833.88353	-345.73459	1614.94547	3179.61812
2	BHUSAWAL (Unit 4-5)	433.576766	4.275	18535.40675	8945.09632	27480.50307	-827.672630	9772.76895	28308.17570
3	BHUSAWAL (Unit 6)	369.462137	3.561	13156.54670	11054.41667	24210.96337	-1124.481280	12178.89795	25335.44465
4	KHAPARKHEDA (Unit 1- 4)	392.595411	3.728	14635.95692	5845.63448	20481.59140	-1152.47504	6998.10952	21634.06644
5	KHAPARKHEDA U # 5	260.364021	3.328	8664.91462	5514.59023	14179.50485	273.33668	5241.25355	13906.16817
6	NASHIK (Unit 3-5)	209.309925	5.243	10974.11937	3772.99716	14747.11653	-519.92574	4292.92290	15267.04227
7	CHANDRAPUR (Unit 3-7)	831.136826	4.467	37126.88202	9449.19707	46576.07909	-2651.41690	12100.61397	49227.49599
8	CHANDRAPUR (Unit- 8 & 9)	252.344032	3.660	9235.79157	10023.44512	19259.23669	4598.93314	5424.51198	14660.30355
9	PARAS (Unit 3- 4)	229.571888	4.026	9242.56421	4300.06920	13542.63341	-301.37376	4601.44296	13844.00717
10	PARLI (Unit 6- 7)	170.838293	5.369	9172.30795	4632.11519	13804.42314	-204.37473	4836.48992	14008.79787
11	PARLI (Unit 8)	65.035267	5.236	3405.24658	2953.19104	6358.43762	-588.97733	3542.16837	6947.41495
12	KORADI (Unit 6)	86.122557	3.595	3096.10592	2862.36624	5958.47216	17.47862	2844.88762	5940.99354
13	KORADI (Unit- 8,9 & 10)	927.124129	3.323	30808.33481	17333.13525	48141.47006	-732.21313	18065.34838	48873.68319
14	GTPS URAN (Unit 5 -10)	215.008500	5.232	11249.24472	1947.24880	13196.49352	0.00000	1947.24880	13196.49352
	TOTAL THERMAL	4472.730816		180868.09479	89902.71365	270770.80844	-3558.89669	93461.61034	274329.70513

ENERGY BILL FOR SUPPLY OF ENERGY FROM MAHAGENCO's THERMAL & GAS POWER STATIONS TO MAHAVITARAN FOR THE MONTH OF May 2025

274329.70513

Bill amount in words Rs. Two Thousand seven hundred forty six crores seventy eight lakhs seventy eight thousand two hundred and fifty nine only (E & OE)

**Chief Engineer,
Regulatory & Commercial Dept.**

PH: 26472211, 26472131 FAX: 91-22-26580643 Email: rcgen@mahagenco.in		MAHARASHTRA STATE POWER GENERATION CO. LTD. Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051
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Calculation for Cummulative AVF Based AFC Disallowance upto May 2025	
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Month :	May-25
Season :	High Demand Season
Month no. in the season:	2

Month :	May-25
Season :	High Demand Season
Month no. in the season:	2

Month :	May-25
Season :	High Demand Season
Month no. in the season:	2

[illegible]

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rcgen@mahagenco.in				Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051					
Bill No. 016/2025		Bill Date: 01-06-2025			Due date: 15-07-2025				
Energy Bill of MAHAGENCO for the Month of May-2025 [From 01-05-2025 (00.00 Hrs) to 31-05-2025 (24:00 Hrs)]									
ENERGY BILL FOR LARGE HYDRO POWER STATIONS									
I. ENERGY BILL FOR HIGH CAPACITY HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)	NAPAF (as per MERC)	Approved Monthly Fixed Charges as per NAPAF (Rs. In Lakhs)	Actual PAFM for the month	*Incentive for the month as per actual PAFM	BILL AMOUNT (Rs. Lakhs)
a	b	c	d	e = (c*d)*10	f	g	h	i	j=e+g+i
KOYNA HPS									
1	KGSC Stage I & II	106.535166	0.764	813.928668	89.65	609.416319	100.00	70.356482	1493.701468
2	KGSC Stage III	74.071540	0.764	565.906566	89.65	325.022037	100.00	37.523464	928.452066
3	KGSC Stage IV	214.527816	0.764	1638.992514	89.65	1015.693864	100.00	117.260806	2771.947184
4	KDPH	14.044350	0.764	107.298834	89.65	36.564979	100.00	4.221391	148.085204
5	Total KGSC	409.178872		3126.126582		1986.697198		229.362142	5342.185922
BHIRA TR HPS									
6	Bhira HPS U # 1 & 2	8.419823	1.081	91.018287	90.00	62.588573	98.91	6.199177	159.806037
7	Bhira Total	8.419823		91.018287		62.588573	98.91	68.787750	159.80604
TILLARI HPS									
8	Tillari HPS U # 1	7.544660	1.253	94.534590	90.00	109.437903	100.00	12.159767	216.132260
9	Tillari Total	7.544660		94.534590		109.437903	100.00	12.159767	216.13226
10	Total for High Capacity Hydro P.S.	425.143355		3311.679459		2158.72367		310.30966	5718.12422
II. ENERGY BILL FOR OTHER LARGE HYDRO POWER STATIONS									
Sr. No.	POWER STATION	UNITS SENT OUT (MU)	ENERGY RATE (Rs/ kWh)	Energy Charge (Rs. Lakhs)		Approved Monthly Fixed Charges (Rs. In Lakhs)			BILL AMOUNT (Rs. Lakhs)
11	Vaitarna	20.837344	0.00000	0.00000		282.43024			282.43024
12	Ghatghar PSS	7.017320	0.00000	0.00000		1998.96599			1998.96599
13	Total Mahagenco's Hydro (Including Ghatghar PSS)	452.998019							7999.52045
III. BILLSUMMARY									
14	TOTAL ENERGY BILL AMOUNT IN RS. CR. FOR MSPGCL'S LARGE HYDRO STATIONS FOR THE MONTH OF May-2025							79.9952045	
Total Energy Bill Amount for MSPGCL's Large Hydro Power Stations is Rs. 79.9952045 Cr. in words (Rupees Seventy Nine Crore Ninety Nine Lakh Fifty Two Thousand Forty Five and Paise Zero Only) (E & OE).									
*Capacity Charges, Energy Charges & incentive for Koyna, Bhira TR and Tillari are separately indicated as per Clause No. 10.2.2 of MERC MYT Order in Case no. 187 of 2024									
Chief Engineer (Regulatory & Commercial Dept.)									

PH: 26472211, 26472131 FAX:91-22-26580643 Email: rgen@mahagenco.in			Regulatory & Commercial Dept. Prakashgad, 3rd Floor, Bandra (E) Mumbai 400 051		
Bill No. 017/2025			Bill Date: 01-06-2025		Due Date: 15-07-2025
Energy Bill of MAHAGENCO for the Month of May-2025 [From 01-05-2025 (00.00 Hrs) to 31-05-2025 (24:00 Hrs)]					
ENERGY BILL FOR SMALL HYDRO POWER STATIONS					
Sr.No.	NAME OF H. P. S.	Capacity (No. of Units X MW)	Net energy exported in MUs	Fix charges in Rs. Lakh	
YELDARI DIVISION					
1	Yeldari	3 X 7.5	3.161961	112.86316	
2	Paithan	1 X 12	-0.005653	58.69973	
VAITARNA DIVISION					
4	Vaitarna Dam Toe	1 X 1.5	0.136595	7.06076	
5	Bhatsa	1 X 15	7.853461	37.29513	
6	Surya	1 X 6	1.291369	78.86758	
BHATGHAR DIVISION					
8	Bhatghar	1X 16	2.081050	114.47928	
9	Kanher	1 X 4	0.433800	-24.83553	
10	Dhom	2 X 1	0.160845	-50.72627	
11	Ujjani	1 X 12	-0.021837	177.96217	
12	Warana	2 X 8	2.551955	160.24929	
PANSHET DIVISION					
13	Panshet	1 X 8	1.919729	54.68802	
14	Varasgaon	1 X 8	3.155661	44.60323	
15	Pawana	1 X 10	0.945668	67.20865	
16	Manikdoh	1 X 6	-0.004154	75.76374	
17	Dimbhe	1 X 5	-0.001713	75.47935	
BHIRA DIVISION					
18	Dudhganga	2 X 12	3.245374	167.77708	
19	Terwanmedhe	1 X 0.2	0.015730	7.89798	
20	Radhanagari	4 X 1.2	-0.000263	0.00000	
TOTAL SMALL HYDRO					
TOTAL			26.9195780	1165.33334	
III. BILL SUMMARY					
21	TOTAL ENERGY BILL IN RS CRORE AMOUNT FOR MAHAGENCO'S SMALL HYDRO STATIONS FOR THE MONTH OF		May-25	11.6533334	
Amount in words (Rupees Eleven Crore Sixty Five Lakh Thirty Three Thousand Three Hundred Thirty Four and Paise Zero Only)					
Chief Engineer (RCD)					

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Email: rcgen@mahagenco.in

Regulatory & Commercial Dept.
Prakashgad, 3rd Floor,
Bandra (E) Mumbai 400 051

The provisional Part-I Fuel Surcharge Adjustment Bill for MSPGCL stations to MSEDCL for the month of May-25 is Rs.-13,37,10,186/- (in words, Withdrawal of Rs. Thirteen Crore Thirty Seven Lakh Ten Thousand One Hundred Eighty Six Only)

**Chief Engineer,
Regulatory & Commercial Dept.**

F10 - ECR calculation for May-2025																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
		33.96		461.54		394.09		435.73		277.10		240.72		909.51		268.53		252.91		191.43		71.66		96.70																																																																																																																																																																																																																																																																																																																																																																																																																																																																																									
S. No.	Particulars	Units	Bhusawal	Bhusawal	Bhusawal 4 & 5	Bhusawal 5	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Bhusawal 6	Nashik	Nashik	Chandrapur # 3 to 7	Chandrapur # 3 to 7	Chandrapur Units 8 & 9	Chandrapur Units 8 & 9	Paras Units 3 & 4	Paras Units 3 & 4	Parli Units 6 & 7	Parli Units 6 & 7	Parli Unit 8	Parli Unit 8	Koradi 6	Koradi 6																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1	Operational parameters		Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative	Actual	Normative																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.1	Total Capacity	MW	210	210	1000	1000	660	660	660	660	660	660	630	630	1920	1920	1000	1000	500	500	500	500	250	250	210	210																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.2	Availability	%	87.54%	87.54%	93.30%	93.30%	94.68%	94.68%	85.26%	85.26%	80.64%	80.64%	93.35%	93.35%	80.57%	80.57%	44.51%	44.51%	94.45%	94.45%	98.60%	98.60%	85.20%	85.20%	72.07%	72.07%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.3	PLF	%	21.74%	21.74%	62.04%	62.04%	80.26%	80.26%	69.72%	69.72%	74.40%	74.40%	51.36%	51.36%	63.67%	63.67%	36.09%	36.09%	67.99%	67.99%	51.46%	51.46%	38.53%	38.53%	61.89%	61.89%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.40	Gross Generation	MU	36.30	36.30	472.17	472.17	396.04	396.04	447.64	447.64	280.23	280.23	240.72	240.72	929.68	929.68	258.95	258.95	193.51	193.51	75.35	75.35	100.59	100.59	999.97	999.97																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.50	Auxiliary Consumption excluding FGD	%	16.20%	10.96%	7.66%	6.00%	6.49%	5.75%	11.50%	9.70%	7.09%	6.00%	10.75%	10.75%	8.67%	7.16%	6.90%	11.69%	9.30%	12.47%	12.47%	9.30%	14.49%	8.50%	13.82%	6.00%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.60	Auxiliary Consumption excluding FGD	MU	5.88	3.98	36.18	28.33	25.70	22.77	51.46	43.42	19.85	16.80	32.63	25.88	93.47	80.60	19.38	16.23	30.27	24.08	24.13	18.00	10.92	6.40	13.90	10.87																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.70	Auxiliary Consumption for FGD	%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.20%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
1.80	Auxiliary Consumption for FGD	MU	0.00	0.00	0.00	0.00	0.00	0.00	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.00																																																																																																																																																																																																																																																																																																																																																																																																																																																																																								
1.90	Total Auxiliary Consumption	%	16.20%	10.96%	7.66%	6.00%	6.49%	5.75%	11.52%	9.90%	7.09%	6.00%	10.75%	10.75%	8.67%	7.16%	6.90%	11.69%	9.30%	12.47%	12.47%	9.30%	14.49%	8.50%	13.82%	6.00%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.10	Total Auxiliary Consumption (= 1.6 + 1.8)	MU	5.88	3.98	36.18	28.33	25.70	22.77	51.57	43.53	19.85	16.80	32.63	25.88	93.47	80.60	19.38	16.23	30.270684	24.08	24.13	18.00	10.92	6.40	13.96	10.94																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.11	Net Generation (= 1.4 - 1.10)	MU	30.42	32.32	435.98	443.84	370.34	373.27	396.07	404.11	260.18	262.23	208.083837	214.84	836.22	849.08	251.17	254.32	228.681316	234.87	169.38	175.51	64.43	68.95	86.623	89.65																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.12	Heat Rate	kcal/kWh	2805.09	2787.00	2476.37	2375.00	2332.63	2139.05	2651.08	2630.00	2458.11	2375.00	2752.18	2754.00	2686.02	2688.00	2370.10	2375.00	2435.99	2415.00	2475.69	2415.00	2515.89	2415.00	2256.83	2455.75																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.13	Secondary Fuel Oil Consumption	m3/kWh	3.22	1.40	0.54	0.50	0.48	0.50	0.19	1.20	0.50	0.50	0.85	1.00	0.86	1.00	0.00	0.00	1.73	0.50	0.82	0.50	0.65	0.50	0.97	2.81																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.14	Transit Loss for Domestic Coal	%	1.698%	0.800%	1.516%	0.800%	0.981%	0.800%	0.848%	0.800%	1.241%	0.800%	1.696%	0.800%	1.417%	0.800%	2.784%	0.800%	0.993%	0.800%	0.244%	0.800%	0.140%	0.800%	0.274%	0.800%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
1.15	Transit Loss for washed Coal	%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.46%	0.80%	0.46%	0.80%	1.51%	1.51%	0%	0%	0.00%	0.00%	0%	0%	0.73%	0%	0.73%	0%	0%	0%																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
SHR coal component				2773.48	2773.27	2471.11	2370.10	2227.91	2134.15	2649.27	2618.59	2453.35	2370.24	2744.06	2744.46	2677.95	2678.59	2370.10	2370.24	2409.06	2410.11	2467.96	2410.27	2509.76	2410.27	2547.64	2429.26																																																																																																																																																																																																																																																																																																																																																																																																																																																																																						
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